

GLASGOW ELECTRIC PLANT BOARD
RESIDENTIAL RATE -- SCHEDULE RS
(February 2018)

Availability

This rate shall apply only to electric service to a single-family dwelling (including its appurtenances if served through the same meter), where the major use of electricity is for domestic purposes such as lighting, household appliances, and the personal comfort and convenience of those residing therein.

Character of Service

Alternating current, single-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor. Multiphase service shall be supplied in accordance with Distributor's standard policy.

Base Charges

Delivery Charges:

Customer Charge:	\$29.16 per month
	less Hydro Allocation Credit of \$1.60 per month
Per kWh:	\$0.01269 per kWh for all kWh, plus
Per kW:	\$0.00 per maximum billing demand

Energy Charges:

Summer Period	6.851¢ per kWh per month for all onpeak kWh, plus 4.478¢ per kWh per month for all offpeak kWh *
Winter Period	5.873¢ per kWh per month for all onpeak kWh, plus 4.769¢ per kWh per month for all offpeak kWh *
Transition Period	4.851¢ per kWh per month for all onpeak and offpeak kWh *

*FCA is not included

Demand Charge:

Summer Period	\$11.33 per kW per month of the customer's coincident peak demand
Winter Period	\$10.87 per kW per month of the customer's coincident peak demand
Transition Period	\$10.87 per kW per month of the customer's coincident peak demand

Adjustment

The base demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, the base energy charge and the hydro allocation credit shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

Determination of Seasonal Periods

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

Determination of Onpeak and Offpeak Hours

Except for Saturdays and Sundays and the weekdays that are observed as Federal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, Onpeak hours for each day shall for purposes of this rate schedule be from 1 p.m. to 7 p.m. during the months of April, May, June, July, August, September, and October and from 4 a.m. to 10 a.m. during the months of January, February, March, November, and December. For all other hours of each day and all hours of such expected days shall be offpeak hours. Such times shall be Central Standard Time or Central Daylight Time, whichever is then in effect. Said onpeak and offpeak hours are subject to change by TVA. In the event TVA determines that such changed onpeak and offpeak hours are appropriate, it shall so notify Distributor at least 12 months prior to the effective date of such changed hours.

Determination of Coincident Peak Demand,

Maximum Metered Demand, and Energy Amounts

The onpeak and offpeak kWh for any month shall be the energy amounts taken during the respective hours of the month designated under this rate schedule as onpeak and offpeak hours.

Distributor shall meter the maximum demand in kW of all customers. The coincident and maximum billing demand for any month shall be determined separately in accordance with this section.

The coincident peak demand for any month shall be calculated by summing the meter readings from the four consecutive 15 minute periods, measured in kWh, which fall within the clock hour determined by Distributor to be the Effective Peak Hour for each calendar month, and such amount shall be used as the coincident peak demand in kW.

The Distributor may predict up to four potential peak hour days each month, and each of those peak hour days shall contain a maximum of six hours from which the monthly Effective Peak Hour shall be chosen by Distributor. The Effective Peak Hour shall be determined as that hour, among those potential peak hours, in which the total system demand was the highest.

The Distributor shall use all readily available methods at its disposal to notify customers of the potential peak day hour predictions and shall strive to make said notifications available at least 24 hours in advance of any predicted peak hour.

The maximum billing demand for any month shall be the highest average during any 30-consecutive-minute period of the month of the load metered in kW.

Minimum Monthly Bill

The base customer charges, as reduced by the hydro allocation credit, constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum monthly bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage.

Service is subject to Rules and Regulations of Distributor.

GLASGOW ELECTRIC PLANT BOARD
GENERAL POWER RATE -- SCHEDULE GSA

(February 2018)

Availability

This rate shall apply to the firm power requirements (where a customer's contract demand is 5,000 kW or less) for electric service to commercial, industrial, and governmental customers, and to institutional customers including, without limitation, churches, clubs, fraternities, orphanages, nursing homes, rooming or boarding houses, and like customers. This rate shall also apply to customers to whom service is not available under any other resale rate schedule.

Character of Service

Alternating current, single- or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor.

Base Charges

1. If (a) the higher of (i) the customer's currently effective contract demand, if any, or (ii) its highest billing demand during the latest 12-month period is not more than 50kW and (b) customer's monthly energy takings for any month during such period do not exceed 15,000 kWh:

Delivery Charges:

Customer Charge:	\$45.88 per delivery point per month
Per kWh:	1.134¢ per kWh for all kWh
Per kW:	\$0.00 per maximum billing demand

Energy Charges:

Summer Period	7.224¢ per kWh per month for all onpeak kWh, plus 4.879¢ per kWh per month for all offpeak kWh *
Winter Period	6.258¢ per kWh per month for all onpeak kWh, plus 5.166¢ per kWh per month for all offpeak kWh *
Transition Period	5.247¢ per kWh per month for all onpeak and offpeak kWh *

*FCA is not included

Demand Charge:

Summer Period	\$11.19 per kW per month of the customer's coincident peak demand
Winter Period	\$10.75 per kW per month of the customer's coincident peak demand
Transition Period	\$10.75 per kW per month of the customer's coincident peak demand

2. If (a) the higher of (i) the customer's currently effective contract demand or (ii) its highest billing demand during the latest 12-month period is greater than 50kW but no more than 1,000 kW or (b) the customer's billing demand is less than 50 kW and its energy takings for any month during such period exceed 15,000 kWh:

Delivery Charges:

Customer Charge:	\$318.12 per delivery point per month
Per kWh:	\$0.0000 per kWh for all kWh
Per kW:	\$3.06 per maximum billing demand

Energy Charges:

Summer Period	6.09¢ per kWh per month for all onpeak kWh, plus 3.745¢ per kWh per month for all offpeak kWh *
Winter Period	5.124¢ per kWh per month for all onpeak kWh, plus 4.032¢ per kWh per month for all offpeak kWh *
Transition Period	4.113¢ per kWh per month for all onpeak and offpeak kWh *

Demand Charge:

Summer Period	\$11.19 per kW per month of the customer's coincident peak demand
Winter Period	\$10.75 per kW per month of the customer's coincident peak demand
Transition Period	\$10.75 per kW per month of the customer's coincident peak demand

3. If the higher of (a) the customer's currently effective contract demand or (b) its highest billing demand during the latest 12-month period is greater than 1,000 kW:

Delivery Charges:

Customer Charge:	\$960.67
Per kWh:	\$0.0000 per kWh, plus
Per kW:	\$2.60 per maximum billing demand

Energy Charges:

Summer Period	6.014¢ per kWh per month for all onpeak kWh, plus 3.699¢ per kWh per month for all offpeak kWh *
Winter Period	5.059¢ per kWh per month for all onpeak kWh, plus 3.982¢ per kWh per month for all offpeak kWh *
Transition Period	4.062¢ per kWh per month for all onpeak and offpeak kWh *

Demand Charge:

Summer Period	\$11.04 per kW per month of the customer's coincident peak demand
Winter Period	\$10.62 per kW per month of the customer's coincident peak demand
Transition Period	\$10.62 per kW per month of the customer's coincident peak demand

Adjustment

The demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, such charges shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

Determination of Seasonal Periods

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

Determination of Onpeak and Offpeak Hours

Except for Saturdays and Sundays and the weekdays that are observed as Federal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, Onpeak hours for each day shall for purposes of this rate schedule be from 1 p.m. to 7 p.m. during the months of April, May, June, July, August, September, and October and from 4 a.m. to 10 a.m. during the months of January, February, March, November, and December. For all other hours of each day and all hours of such expected days shall be offpeak hours. Such times shall be Central Standard Time or Central Daylight Time, whichever is then in effect. Said onpeak and offpeak hours are subject to change by TVA. In the event TVA determines that such changed onpeak and offpeak hours are appropriate, it shall so notify Distributor at least 12 months prior to the effective date of such changed hours.

Determination of Coincident Peak Demand,

Maximum Metered Demand, and Energy Amounts

The onpeak and offpeak kWh for any month shall be the energy amounts taken during the respective hours of the month designated under this rate schedule as onpeak and offpeak hours.

Distributor shall meter the maximum demand in kW of all customers. The coincident and maximum billing demand for any month shall be determined separately in accordance with this section.

The coincident peak demand for any month shall be calculated by summing the meter readings from the four consecutive 15 minute periods, measured in kWh, which fall within the clock hour determined by Distributor to be the Effective Peak Hour for each calendar month, and such amount shall be used as the coincident peak demand in kW.

The Distributor may predict up to four potential peak hour days each month, and each of those peak hour days shall contain a maximum of six hours from which the monthly Effective Peak Hour shall be chosen by Distributor. The Effective Peak Hour shall be determined as that hour, among those potential peak hours, in which the total system demand was the highest.

The Distributor shall use all readily available methods at its disposal to notify customers of the potential peak day hour predictions and shall strive to make said notifications available at least 24 hours in advance of any predicted peak hour.

The maximum demand for any month shall be the highest average during any 30-consecutive minute period of the month of the load metered in kW. The measured demand for any

month shall be the higher of the highest average during any 30-consecutive-minute period of the month of (a) the load metered in kW or (b) 85 percent of the load in kVA plus an additional 10 percent for that part of the load over 5,000 kVA, and except as provided below in this section, such measured demand shall be used as the maximum billing demand.

The maximum billing demand for customers under Part 1 for any month shall be the maximum demand in the month of the load metered in kW.

The maximum billing demand for customers under Part 2 for any month shall in no case be less than 30 percent of the higher of the currently effective contract demand or the highest maximum billing demand established during the preceding 12 months.

The maximum billing demand for customers under Part 3 for any month shall in no case be less than 30 percent of the higher of the currently effective contract demand or the highest maximum billing demand established during the preceding 12 months.

Minimum Bill

The monthly bill under this rate schedule shall not be less than the sum of (a) the base customer charge, (b) the portion of the base demand charge, as adjusted, applicable to coincident billing demand applied to the customer's coincident demand, (c) the portion of the base demand charge, as adjusted, applicable to maximum billing demand applied to the customer's maximum billing demand, and (d) the base energy charges, as adjusted, applied to the customer's energy takings.

Distributor may require minimum bills higher than those stated above.

Contract Requirement

Distributor may require contracts for service provided under this rate schedule. Customers whose maximum demand requirements exceed 50 kW shall be required to execute contracts and such contracts shall be for an initial term of at least 1 year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and TVA.

Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

Service is subject to General Rules and Regulations of EPB.

GLASGOW ELECTRIC PLANT BOARD
OUTDOOR LIGHTING RATE
SCHEDULE LS
(February 2018)

Availability

Available for service to street and park lighting systems, traffic signal systems, athletic field lighting installations, and outdoor lighting for individual customers.

Service under this schedule is for a term of not less than 1 year.

Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

Adjustment

The demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, such charges shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

Determination of Seasonal Periods

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

Determination of Onpeak and Offpeak Hours

Except for Saturdays and Sundays and the weekdays that are observed as Federal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, Onpeak hours for each day shall for purposes of this rate schedule be from 1 p.m. to 7 p.m. during the months of April, May, June, July, August, September, and October and from 4 a.m. to 10 a.m. during the months of January, February, March, November, and December. For all other hours of each day and all hours of such expected days shall be offpeak hours. Such times shall be Central Standard Time or Central Daylight Time, whichever is then in effect. Said onpeak and offpeak hours are subject to change by TVA. In the event TVA determines that such changed onpeak and offpeak hours are appropriate, it shall so notify Distributor at least 12 months prior to the effective date of such changed hours.

Determination of Coincident Peak Demand,

Maximum Metered Demand, and Energy Amounts

The onpeak and offpeak kWh for any month shall be the energy amounts taken during the respective hours of the month designated under this rate schedule as onpeak and offpeak hours.

Distributor shall meter the energy takings in kWh of all Traffic Signal systems and Athletic Field Lighting installations under Part A.

The coincident peak demand for any month shall be calculated by summing the meter readings from the four consecutive 15 minute periods, measured in kWh, which fall within the clock hour determined by Distributor to be the Effective Peak Hour for each calendar month, and such amount shall be used as the coincident peak demand in kW.

The Distributor may predict up to four potential peak hour days each month, and each of those peak hour days shall contain a maximum of six hours from which the monthly Effective Peak Hour shall be chosen by Distributor. The Effective Peak Hour shall be determined as that hour, among those potential peak hours, in which the total system demand was the highest.

The Distributor shall use all readily available methods at its disposal to notify customers of the potential peak day hour predictions and shall strive to make said notifications available at least 24 hours in advance of any predicted peak hour.

Distributor shall not charge coincident peak demand for Street and Park Lighting Systems nor under Part B as these systems are not metered for energy usage.

The maximum demand for any month shall be the highest average during any 30-consecutive-minute period of the month of the load metered in kW.

PART A -- CHARGES FOR STREET AND PARK LIGHTING SYSTEMS, TRAFFIC SIGNAL SYSTEMS, AND ATHLETIC FIELD LIGHTING INSTALLATIONS

I. Delivery Charge: 1.085¢ per kWh per month for all kWh

Energy Charge:

Summer Period:	Onpeak	7.243¢ per kWh per month*
	Offpeak	4.87¢ per kWh per month
Winter Period:	Onpeak	6.265¢ per kWh per month*
	Offpeak	5.161¢ per kWh per month
Transition Period:	Onpeak	5.243¢ per kWh per month*
	Offpeak	5.243¢ per kWh per month

*FCA is not included

Demand Charge:

Summer Period:	\$11.33 per kW per month of the customer's coincident peak demand
Winter Period:	\$10.87 per kW per month of the customer's coincident peak demand
Transition Period:	\$10.87 per kW per month of the customer's coincident peak demand

II. Facility Charge:

The annual facility charge shall be 10.0 percent of the installed cost to Distributor's electric system of the facilities devoted to street and park lighting service specified in this Part A. Such installed cost shall be recomputed on July 1 of each year, or more often if substantial changes in the facilities are made. Each month, one-twelfth of the then total annual facility charge shall be billed to the customer. If any part of the facilities has not been provided at the electric system's expense or if the installed cost of any portion thereof is reflected on the books of another municipality or agency or department, the annual facility charge shall be adjusted to reflect properly the remaining cost to be borne by the electric system.

Traffic signal systems and athletic field lighting installations shall be provided, owned, and maintained by and at the expense of the customer, except as Distributor may agree otherwise in accordance with the provisions of the paragraph next following in this section II. The facilities necessary to provide service to such systems and installations shall be provided by and at the expense of Distributor's electric system, and the annual facility charge provided for first above in this section II shall apply to the installed cost of such facilities.

When so authorized by policy duly adopted by Distributor's governing board, traffic signal systems and athletic field lighting installations may be provided, owned, and maintained by Distributor's electric system for the customer's benefit. In such cases Distributor may require reimbursement from the customer for a portion of the initial installed cost of any such system or installation and shall require payment by the customer of a facility charge sufficient to cover all of distributor's costs (except reimbursed costs), including appropriate overheads, of providing, owning, and maintaining such system or installation; provided that, for athletic field lighting installations, such facility charge shall in no case be less than 12 percent per year of such costs. Said facility charge shall be in addition to the annual facility charge on the facilities necessary to provide service to such system or installation as provided for in the preceding paragraph. Replacement of lamps and related glassware for traffic signal systems and athletic field lighting installations provided under this paragraph shall be paid for under the provisions of paragraph A in Section IV.

III. Customer Charge - Traffic Signal Systems and Athletic Field Lighting Installations.

Distributor shall apply a uniform monthly customer charge of \$2.50 for service to each traffic signal system or athletic field lighting installation.

IV. Replacement of Lamps and Related Glassware - Street and Park Lighting

Customer shall be billed and shall pay for replacements as provided in paragraph A below, which shall be applied to all service for street and park lighting.

- A. Distributor shall bill the customer monthly for such replacements during each month at Distributor's cost of materials, including appropriate storeroom expenses.
- B. Distributor shall bill the customer monthly for one-twelfth of the amount by which Distributor's cost of materials, including appropriate storeroom expense, exceeds the product of 3 mills multiplied by the number of kilowatt hours used for street and park lighting during the fiscal year immediately preceding the fiscal year in which such month occurs.

Metering

For any billing month or part of such month in which the energy is not metered or for which a meter reading is found to be in error or a meter is found to have failed, the energy for billing purposes for that billing month or part of such month shall be computed from the rated capacity of the lamps (including ballast) plus 5 percent of such capacity to reflect secondary circuit losses, multiplied by the number of hours of use.

Revenue and Cost Review

Distributor's costs of providing service under Part A of this rate schedule are subject to review at any time and from time to time to determine if Distributor's revenues from the charges being applied are sufficient to cover its costs. (Such costs, including applicable overheads, include, but are not limited to, those incurred in the operation and maintenance of the systems provided and those resulting from depreciation and payments for taxes, tax equivalents and interest.) If any such review discloses that revenues are either less or more than sufficient to cover said costs, Distributor shall revise the above facility charges so that revenues will be sufficient to cover said costs. Any such revision of the annual facility charge provided for first above in section II of Part A of this rate schedule shall be by agreement between Distributor and TVA.

PART B -- CHARGES FOR OUTDOOR LIGHTING FOR INDIVIDUAL CUSTOMERS
Charges Per Fixture Per Month

(a) Type of Fixture	Lamp Size		Rated kWh	Facility Charge
	(Watts)	(Lumens)		
Mercury Vapor or Incandescent	175	7,650	74	\$6.26
	400	19,100	164	\$7.31
Shoebox	175	7,650	74	\$7.06
Flood	175	7,650	74	\$8.24
High Pressure Sodium	100	8,550	42	\$6.24
	250	23,000	108	\$7.06
	400	45,000	167	\$7.18
Shoebox	100	8,550	42	\$8.17
	250	23,000	108	\$8.24
	400	45,000	167	\$8.33
Flood	250	23,000	108	\$8.24
	400	45,000	167	\$8.29
	1,000	110,000	396	\$8.99
Metal Halide				
Shoebox	250	17,000	106	\$8.36
	400	23,000	167	\$8.28
Flood	250	17,000	106	\$8.36
	400	23,000	164	\$8.99
	1,000	85,000	389	\$8.72
LED	63	5,452	23	\$5.82

(b) For each lamp size under (a) above,

Delivery Charge: 1.085¢ per kWh per month for all kWh

Energy Charge:

Summer Period: Onpeak 7.243¢ per kWh per month*

Offpeak 4.87¢ per kWh per month

Winter Period: Onpeak 6.265¢ per kWh per month*

Offpeak 5.161¢ per kWh per month

Transition Period: OnPeak 5.243¢ per kWh per month*

Offpeak 5.243¢ per kWh per month

* FCA not included

Additional Facilities

The above charges in this Part B are limited to service from a photo electrically controlled standard lighting fixture installed on a pole already in place. If the customer wishes to have the fixture installed at a location other than on a pole already in place, Distributor may apply an additional monthly charge.

Lamp Replacements

Replacements of lamps and related glassware will be made in accordance with replacement policies of Distributor without additional charge to the customer.

Special Outdoor Lighting Installations

When so authorized by policy duly adopted by Distributor's governing board, special outdoor lighting installations (other than as provided for under Parts A and B above) may be provided, owned, and maintained by Distributor's electric system. In such cases Distributor may require reimbursement from the customer for a portion of the initial installed cost of any such installation and shall require payment by the customer of monthly charges sufficient to cover all of Distributor's costs (except reimbursed costs), including appropriate overheads, or providing, owning, and maintaining such installations, and making lamp replacements.

Service is subject to Rules and Regulations of Distributor.

GLASGOW ELECTRIC PLANT BOARD
RESIDENTIAL RATE--SCHEDULE TRS

(February 2018)

Availability

This rate shall be made available only to electric service to a single-family dwelling (including its appurtenances if served through the same meter), where the major use of electricity is for domestic purposes such as lighting, household appliances, and the personal comfort and convenience of those residing therein. Service under this rate schedule is for a term of not less than one year.

Character of Service

Alternating current, single-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor. Multiphase service shall be supplied in accordance with Distributor's standard policy.

Base Charges

Customer Charge:	\$24.30 per month, less
Hydro Allocation Credit:	\$1.60 per month
Energy Charge:	
Summer Period	8.439¢ per kWh per month for all onpeak kWh, plus 8.439¢ per kWh per month for all offpeak kWh
Winter Period	8.136¢ per kWh per month for all onpeak kWh, plus 8.136¢ per kWh per month for all offpeak kWh
Transition Period	7.61¢ per kWh per month for all onpeak kWh, plus 7.61¢ per kWh per month for all offpeak kWh

Adjustment

The base energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, the base energy charge and the hydro allocation credit shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

Determination of Seasonal Periods

Summer Period shall mean the months of June, July, August, and September. Winter Period shall mean the months of December, January, February, and March. Transition Period shall mean the months of April, May, October, and November.

Determination of Onpeak and Offpeak Hours

Except for Saturdays and Sundays and the weekdays that are observed as Federal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, onpeak hours for each day shall for purposes of this rate schedule be from 1 p.m. to 7 p.m. during the months of June, July, August, and September, and from 4 a.m. to 10 a.m. during the months of January, February, March, and December. All other hours of each day shall be offpeak hours. Such times shall be Central Standard Time or Central Daylight Time, whichever is then in effect. Said onpeak and offpeak hours are subject to change. In the event of such change, Distributor shall promptly notify customer.

Determination of Onpeak and Offpeak Energy Amounts

The onpeak and offpeak kWh for any month shall be the energy amounts taken during the respective hours of the month designated under this rate schedule as onpeak and offpeak hours.

Minimum Monthly Bill

The base customer charge, as reduced by the hydro allocation credit, constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum monthly bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.

Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage.

Service is subject to Rules and Regulations of Distributor.

GLASGOW ELECTRIC PLANT BOARD
GENERAL POWER RATE--SCHEDULE TGSA

(February 2018)

Availability

This rate shall be available for the firm power requirements (where a customer's contract demand is 5,000 kW or less) for electric service to commercial, industrial, and governmental customers, and to institutional customers including, without limitation, churches, clubs, fraternities, orphanages, nursing homes, rooming or boarding houses, and like customers.

For a customer requesting that its onpeak contract demand be different from its offpeak contract demand, this schedule shall be available only for (1) a new contract, (2) a replacement or renewal contract following expiration of the existing contract, or (3) a replacement or renewal contract or an amended existing contract in which the customer is increasing its demand requirements above the existing contract demand level, but under this item (3) neither the new onpeak nor the new offpeak contract demand shall be lower than the customer's existing contract demand.

Character of Service

Alternating current, single- or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Distributor.

Base Charges

1. If (a) the higher of (i) the customer's currently effective contract demand, if any, or (ii) its highest billing demand during the latest 12-month period is not more than 50 kW and (b) the customer's monthly energy takings for any month during such period do not exceed 15,000 kWh:

Customer Charge: \$38.24 per delivery point per month

Energy Charge:

 Summer Period 9.604¢ per kWh per month for all onpeak kWh, plus

 9.604¢ per kWh per month for all offpeak kWh

 Winter Period 9.267¢ per kWh per month for all onpeak kWh, plus

 9.267¢ per kWh per month for all offpeak kWh

 Transition Period 9.098¢ per kWh per month for all onpeak kWh, plus

 9.098¢ per kWh per month for all offpeak kWh

Adjustment

The base demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. In addition, such charges shall be increased or decreased to correspond to increases or decreases determined by TVA under Adjustment 4 of the wholesale power rate schedule applicable under contractual arrangements between TVA and Distributor.

Determination of Seasonal Periods

Summer Period shall mean the months of June, July, August, and September. Winter Period shall mean the months of December, January, February, and March. Transition Period shall mean the months of April, May, October, and November.

Determination of Onpeak and Offpeak Hours

Except for Saturdays and Sundays and the weekdays that are observed as Federal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, onpeak hours for each day shall for purposes of this rate schedule be from 1 p.m. to 7 p.m. during the months of June, July, August, and September, and from 4 a.m. to 10 a.m. during the months of January, February, March, and December. All other hours of each day shall be offpeak hours. Such times shall be Central Standard Time or Central Daylight Time, whichever is then in effect. Said onpeak and offpeak hours are subject to change. In the event of such change, Distributor shall promptly notify customer.

Determination of Onpeak and Offpeak Energy Amounts

The onpeak and offpeak kWh for any month shall be the energy amounts taken during the respective hours of the month designated under this rate schedule as onpeak and offpeak hours.

Determination of Demand

Distributor shall meter the demands in kW of all customers having loads in excess of 50 kW. The metered demand for any month shall be the highest average during any 30-consecutive-minute period of the month of the load metered in kW. The measured demand for any month shall be the higher of the highest average during any 30-consecutive-minute period of the month of (a) the load metered in kW or (b) 85 percent of the load in kVA plus an additional 10 percent for that part of the load over 5,000 kVA, and such measured demand shall be used as the billing demand, except that the billing demand for any month shall in no case be less than 30 percent of the higher of the currently effective contract demand or the highest billing demand established during the preceding 12 months.

Minimum Bill

The monthly bill under this rate schedule shall not be less than the sum of (a) the base customer charge, (b) the base demand charge, as adjusted, applied to the customer's billing demand, (c) the base onpeak energy charge, as adjusted, applied to the customer's onpeak energy takings, and (d) the base offpeak energy charge, as adjusted, applied to the customer's offpeak energy takings; provided, however, under 2 of the Base Charges, the monthly bill shall in no event be less than the sum of (a) the base customer charge, (b) 20 percent of the portion of the base demand charge, as adjusted, applicable to the second block (excess over 50 kW) of billing demand, multiplied by the higher of the customer's currently effective contract demand or its highest billing demand established during the preceding 12 months.

Distributor may require minimum bills higher than those stated above.

Seasonal Service

Customers who contract for service on a seasonal basis shall be limited to 2,500 kW and shall pay the above charges, as adjusted, plus an additional seasonal use charge equal to (1) 1.33¢ per kWh per month under 1 of the Base Charges, (2) the sum of 1.33¢ per kWh for the first 15,000 kWh per month and \$4.00 per kW per month of billing demand in excess of 50 kW under 2 of the Base Charges, and (3) \$4.00 per kW per month of billing demand under 3 of the Base Charges. Consistent with Distributor's standard policy, the customer may arrange for seasonal testing of equipment during offpeak hours.

For such customers, the minimum bill provided for above shall not apply. Distributor may require additional charges to provide recovery of costs for customer-specific distribution facilities.

Contract Requirement

Distributor may require contracts for service provided under this rate schedule. Customers whose demand requirements exceed 1,000 kW shall be required to execute contracts and such contracts shall be for an initial term of at least 1 year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Distributor shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Distributor under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Distributor and TVA.

Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.

Single-Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

Service is subject to Rules and Regulations of Distributor.